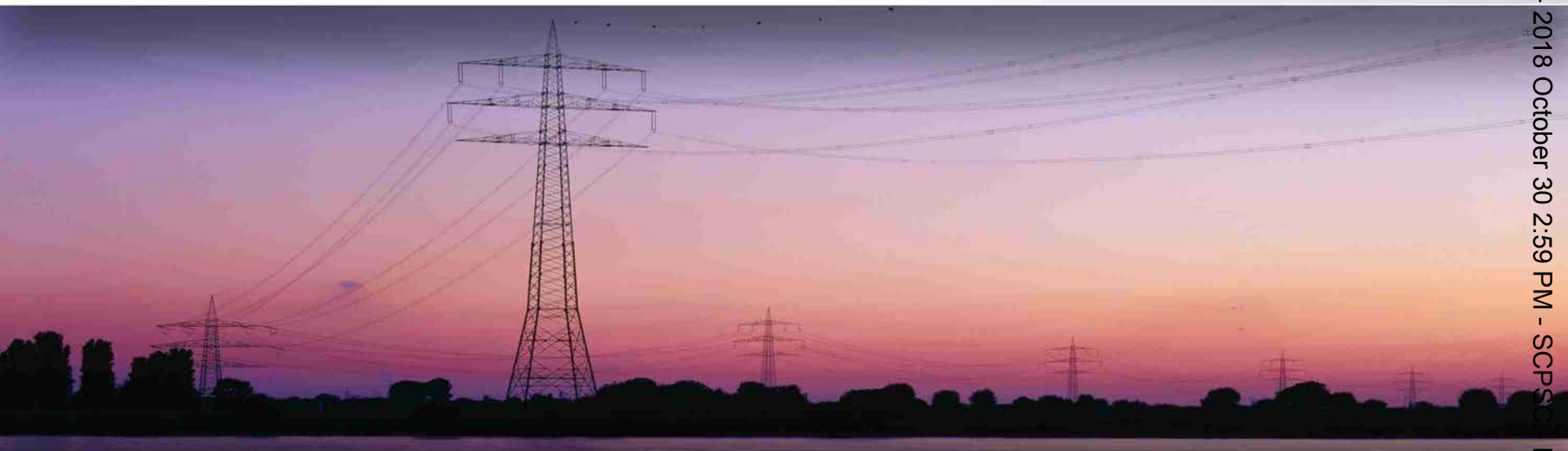




Analyst Day 2014



| Kevin Marsh – Chairman & CEO

June 2014

Safe Harbor Statement/Regulation G Information

Statements included in this presentation which are not statements of historical fact are intended to be, and are hereby identified as, “forward-looking statements” for purposes of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended. Forward-looking statements include, but are not limited to, statements concerning key earnings drivers, customer growth, environmental regulations and expenditures, leverage ratio, projections for pension fund contributions, financing activities, access to sources of capital, impacts of the adoption of new accounting rules and estimated construction and other expenditures. In some cases, forward-looking statements can be identified by terminology such as “may,” “will,” “could,” “should,” “expects,” “forecasts,” “plans,” “anticipates,” “believes,” “estimates,” “projects,” “predicts,” “potential” or “continue” or the negative of these terms or other similar terminology. Readers are cautioned that any such forward-looking statements are not guarantees of future performance and involve a number of risks and uncertainties, and that actual results could differ materially from those indicated by such forward-looking statements. Important factors that could cause actual results to differ materially from those indicated by such forward-looking statements include, but are not limited to, the following: (1) the information is of a preliminary nature and may be subject to further and/or continuing review and adjustment; (2) regulatory actions, particularly changes in rate regulation, regulations governing electric grid reliability and pipeline integrity, environmental regulations, and actions affecting the construction of new nuclear units; (3) current and future litigation; (4) changes in the economy, especially in areas served by subsidiaries of SCANA; (5) the impact of competition from other energy suppliers, including competition from alternate fuels in industrial markets; (6) the impact of conservation and demand side management efforts and/or technological advances on customer usage; (7) the loss of sales to distributed generation, such as solar photovoltaic systems; (8) growth opportunities for SCANA’s regulated and diversified subsidiaries; (9) the results of short- and long-term financing efforts, including prospects for obtaining access to capital markets and other sources of liquidity; (10) the effects of weather, especially in areas where the generation and transmission facilities of SCANA and its subsidiaries (the Company) are located and in areas served by SCANA’s subsidiaries; (11) changes in SCANA’s or its subsidiaries’ accounting rules and accounting policies; (12) payment and performance by counterparties and customers as contracted and when due; (13) the results of efforts to license, site, construct and finance facilities for electric generation and transmission; (14) maintaining creditworthy joint owners for SCE&G’s new nuclear generation project; (15) the ability of suppliers, both domestic and international, to timely provide the labor, secure processes, components, parts, tools, equipment and other supplies needed, at agreed upon prices, for our construction program, operations and maintenance; (16) the results of efforts to ensure the physical and cyber security of key assets and processes; (17) the availability of fuels such as coal, natural gas and enriched uranium used to produce electricity; the availability of purchased power and natural gas for distribution; the level and volatility of future market prices for such fuels and purchased power; and the ability to recover the costs for such fuels and purchased power; (18) the availability of skilled and experienced human resources to properly manage, operate, and grow the Company’s businesses; (19) labor disputes; (20) performance of SCANA’s pension plan assets; (21) changes in taxes; (22) inflation or deflation; (23) compliance with regulations; (24) natural disasters and man-made mishaps that directly affect our operations or the regulations governing them; and (25) the other risks and uncertainties described from time to time in the periodic reports filed by SCANA or SCE&G with the United States Securities and Exchange Commission. The Company disclaims any obligation to update any forward-looking statements.

During this presentation, certain non-GAAP measures (as defined by SEC Regulation G) may be disclosed. A reconciliation of those measures to the most directly comparable GAAP measures is included on our website at www.scana.com in the Investor Relations section under Regulation G Information.



SCANA's Mission and Vision

Our Mission

- To provide energy and related products to retail markets in the Southeast.

Our Vision

- SCANA is a company of committed **people, working together** professionally to serve our customers reliably and shareholders profitably.



People Working Together

- **Hiring people who care**
- **Customer Relations**
- **Community Involvement**



Working Well With Those Who Oversee Our Business and Interact With Us:

- **State Legislature**
- **Public Service Commission**
- **Office of Regulatory Staff**
- **Nuclear Regulatory Commission**
- **South Carolina Department of Commerce**
- **South Carolina Energy Users Group (Large Industrial Customers)**
- **Environmental Groups**

Our Corporate Values

- **Serve our Community**
- **Achieve**
- **Communicate openly and honestly**
- **Respect diversity and care for each other**
- **Excel in customer service and safety**
- **Do what is right**



Strategic Planning Process

Aligns the business units' strategies and objectives to achieve the Company's financial and operational goals:

- **New Nuclear Generation**
- **Profitable Growth**
- **Operational Excellence**
- **Business Development**
- **Workforce Development**
- **Shareholder Return**
- **Environmental Strategy**

2013 Achievements



Providing Energy for the Future

June 2014

Analyst Day 2014 - Schedule

- Jeff Archie, Chief Nuclear Officer
V.C. Summer: Positively Impacting the Community
- Keller Kissam, President of SCE&G Retail Operations
SCE&G Electric Retail Operations
- Steve Byrne, Chief Operating Officer – SCE&G
Generation and Nuclear Construction

Break

- Rusty Harris, Senior VP of Gas Distribution
Gas Organization Update
- Jimmy Addison, Chief Financial Officer
Financial Update & The Economy
- Kevin Marsh, Chairman and Chief Executive Officer
Closing Remarks and Q&A

Lunch







Analyst Day 2014

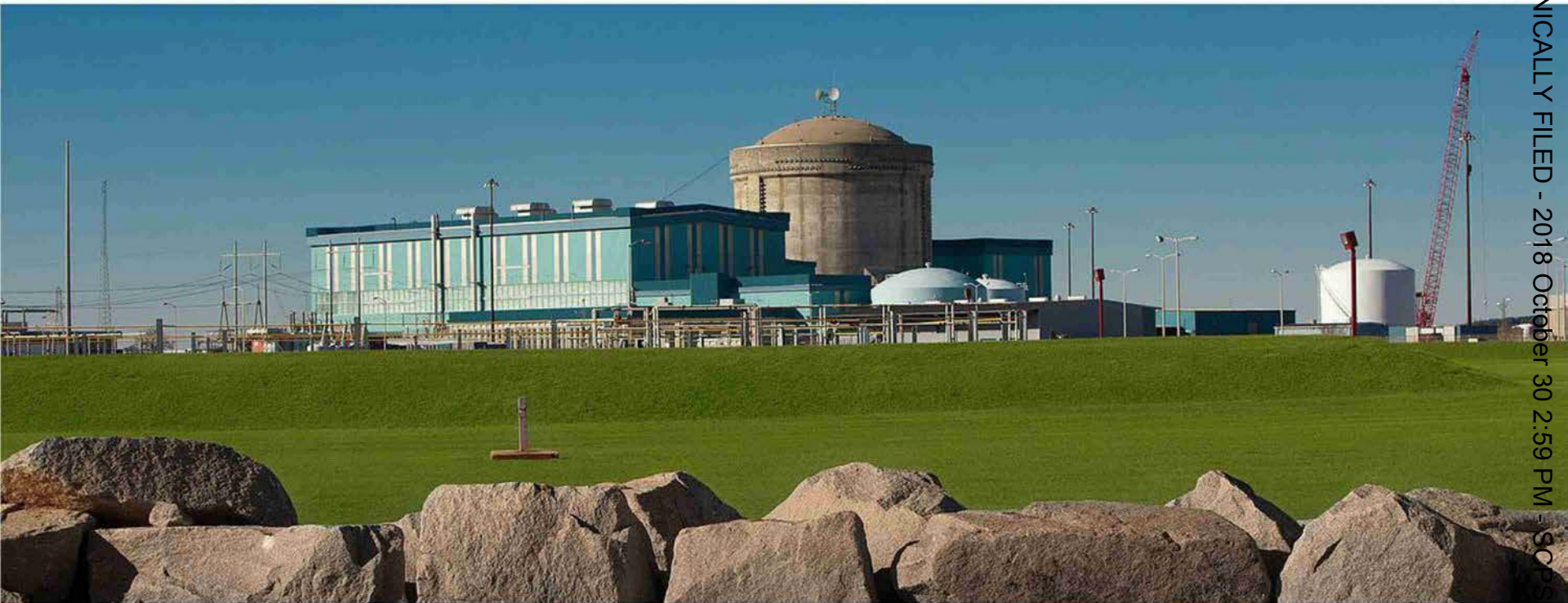


V.C. Summer: Positively Impacting the Community

| Jeff Archie – Chief Nuclear Officer

June 2014

V.C. Summer Unit 1



- ✓ Thirty years of safe operation
- ✓ Steam generators replaced in 1996
- ✓ Operating license extended to 2042

Investing in “*Plant and People*” to sustain Excellent Performance



V.C. Summer Unit 1 Performance

- Average capacity factor last three years >99%
- Continued “Excellent” ratings by industry peer groups
- First quartile O&M cost performance (single unit sites)
- VCS “Safe work hours” record set in 2013 >11,000,000 hours
- Dry fuel storage and Post-Fukushima modifications under way



Dry Fuel Storage Pad Construction



New Emergency Response Building

V.C. Summer Unit 1 Performance

- Investments in plant upgrades and training have sustained good performance

- ✓ Active “life cycle management” of equipment
- ✓ Healthy recruitment pipeline
- ✓ New 117,000 ft² training facility and large training staff
- ✓ Solid plant operations sustained with 35% of staff with less than 5 years at VCS



Digital Control Rod Position System



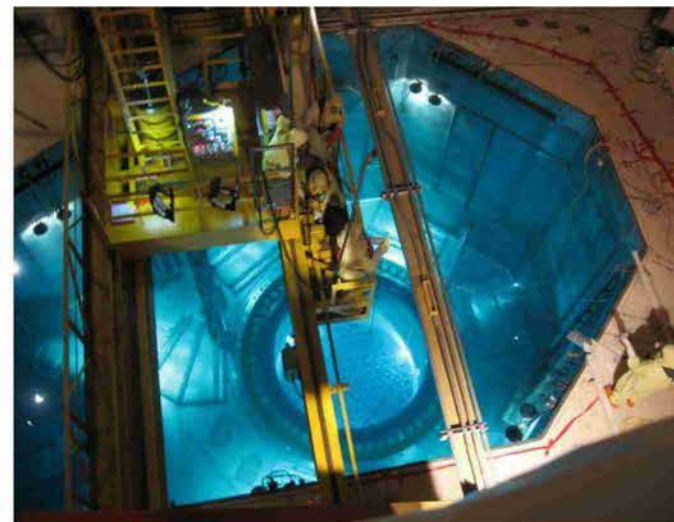
New Onsite Training Facility

June 2014



V.C. Summer Unit 1 Refueling Outage

- 64 of 157 fuel assemblies replaced in addition to normal maintenance
- Included major fire safety improvements and plant reliability upgrades
- Steam generators and other major components inspected
- Station prepared for and executed several minor reactor vessel head (RVH) repairs
 - New RVH fabrication in progress, scheduled for installation in 2017



Refueling operations

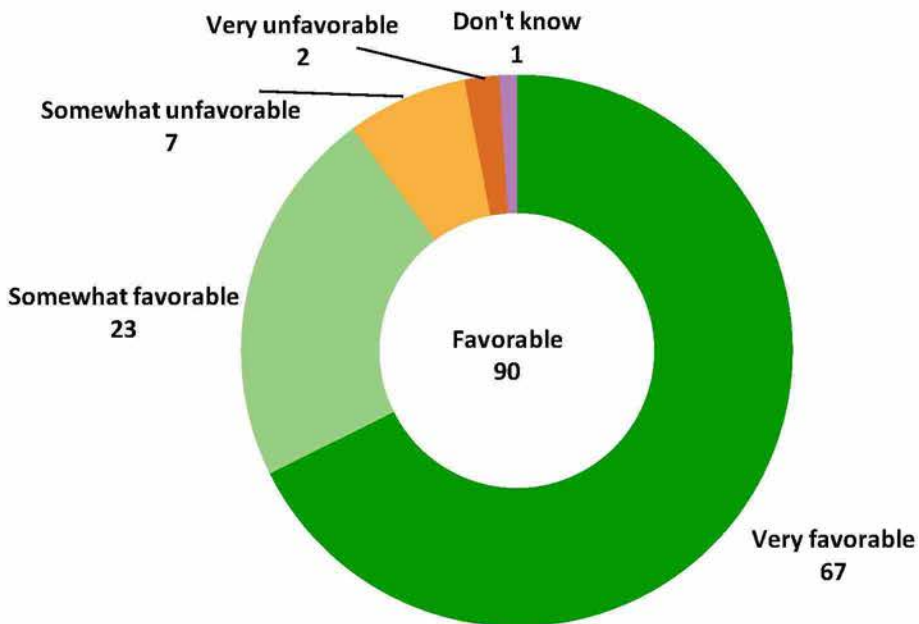
VCS Unit 1 is a strong performer with a solid plan to continue to improve.

Impression of V.C. Summer and its Recent Operations

Most V.C. Summer neighbors (90 percent) have a favorable impression of the plant and how it has operated recently, and 67 percent have a *very* favorable impression.

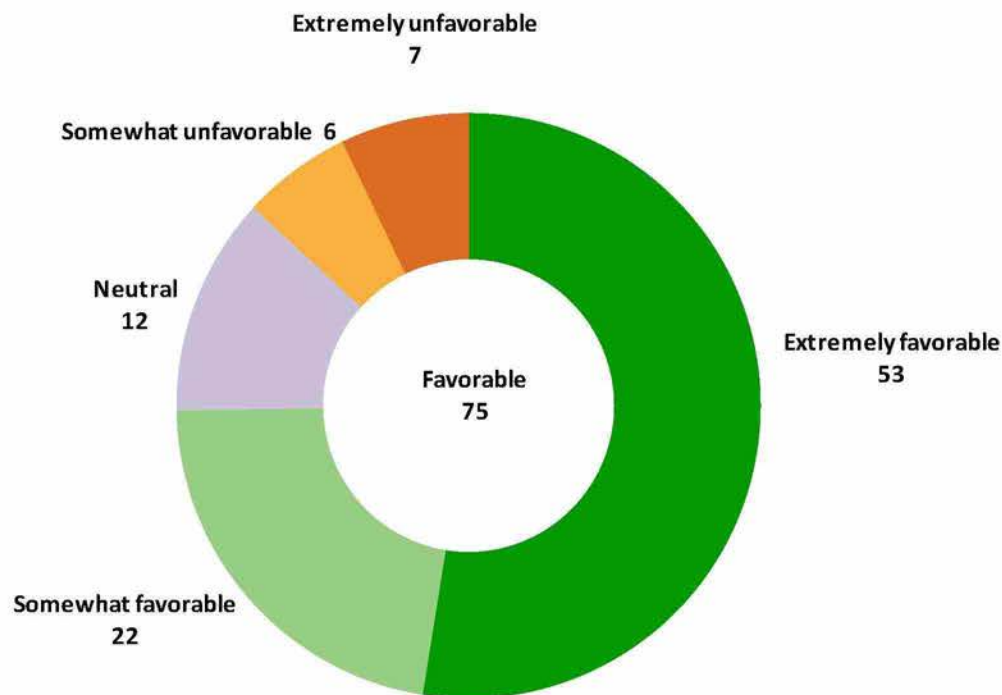
Highlights of the Survey with V.C. Summer Neighbors

- 91% believe that nuclear energy will be important for meeting the nation's electricity needs in the years ahead.
- 91% of participants support nuclear power plants that continue to meet federal safety standards.
- 81% favor nuclear energy.
- 95% agree that the plant helps the local economy.
- 95% believe there are good jobs for local people at the plant and in businesses that support the plant.
- 89% gave a high rating (5-7 on a 1-7 scale) to the safety of the nearby nuclear power plant.
- 88% agree that the company is involved in the community.



Impression of Construction of Two New Plants

Most V.C. Summer neighbors (75 percent) have a favorable impression of the nuclear construction project.



Midlands Tech - Engineering Technology & Sciences Building



Aiken Technical College



Aiken Technical College

Start Here ... Succeed Anywhere!

Associate Degree Programs:

- **Nuclear Quality Systems**
Quality Assurance (QA)
Quality Control (QC)
- **Radiation Protection Technology**
- **Welding**



Center for Energy and Advanced Manufacturing



The construction of the Center for Energy and Advanced Manufacturing and the development of academic programs based on the exceptionally high standards in the nuclear industry are representative of the College's firm commitment to its nuclear partners. The College is proud of its partnership with SCE&G, the support it receives from SCE&G, and the opportunity to contribute to SCE&G's success as it leads the way in the next wave of nuclear power development.—Dr. Susan Winsor, President, Aiken Technical College

June 2014

Midlands Technical College – Quick Jobs Center



Midlands Tech – Quick Jobs Center (welding lab)



Midlands Tech – Recent Nuclear Curriculum Graduates

ELECTRONICALLY FILED - 2018 October 30 2:59 PM - SCPSC - Docket # 2017-370-E - Page 22 of 75



QuickJobs at Technical Colleges



Cory Mickle

“Besides having my son 10 years ago, enrolling in the welding program at Midlands Tech was the best thing that has happened to me. Before completing the 24 week welding program, I was making \$500 per week. Now I’m on pace to make \$100,000 per year.”

College Partnerships



To strengthen the development of SCANA's nuclear workforce, we have partnered with schools throughout the Southeast, including:

- South Carolina State University
- Florence-Darlington Technical College
- Spartanburg Community College
- Francis Marion University
- Clemson University
- University of South Carolina
- Georgia Institute of Technology
- Orangeburg-Calhoun Technical College
- Aiken Technical College
- Midlands Technical College



June 2014

Fairfield Central High School Success Center



“V.C. Summer has been an instrumental partner in helping to transform the academic culture in Fairfield County. The STEM Early College Academy initiative has provided our most academically talented students an opportunity to earn an Associate’s degree in Science by the time they complete their high school diploma requirements. In addition, the Fairfield Central High Success Center has significantly increased enrollment in two- and four- year institutions for our graduating seniors. Both of these initiatives were launched in partnership with the V.C. Summer.”--J.R. Green, Fairfield County Schools Superintendent

National Nuclear Science Week



Palmetto Regional FIRST Robotics Competition



“The success of the Griffin Robotics team is a perfect example of what occurs when innovation, student engagement, and business/community involvement intersect during the educational process.”--J.R. Green, Fairfield County Schools Superintendent

Community Coalition and Newsletter



V.C. Summer Nuclear Station Community Newsletter

Fall 2012



At V.C. Summer, we ensure that operations are conducted safely, for the sake of our employees and our neighbors. Oversight by the Nuclear Regulatory Commission (NRC) is integral to safety in the nuclear industry. V.C. Summer supports the ongoing presence of the NRC on site – whether it's the resident inspectors who are on site daily, other staff members who visit for inspections, or the commissioners who come to tour and meet with our management and employees.

We have hosted four NRC commissioners at V.C. Summer in the last six months, and all of them have commented on our excellent safety record.

This commitment to safety is what allowed us to achieve a major accomplishment recently. On Oct. 13, V.C. Summer operations opened the main generator breaker to officially begin the 20th refueling outage and to end the first breaker-to-breaker cycle in the history of V.C. Summer operations. A breaker-to-breaker run is an industry term recognizing a plant that operates continuously between refueling outages, which occurs only when plant reliability is very high. V.C. Summer was connected to the grid continuously for 501 days, setting energy production records for the station.

Although having a breaker-to-breaker cycle was not a station goal, it demonstrated the result of a focus on safe operation, equipment reliability, and human performance.

The safety record at Unit 1 is the model of safety that we follow on our new nuclear construction site, and the NRC has equally rigorous safety standards for the construction site as it does for the operating plant. For example, the NRC thoroughly inspects all aspects of construction to ensure we build the plant as designed.

I'm pleased to report that we have been performing well during such inspections. Of course, with a construction project of this size and scope, there are opportunities to perform even better – and that's what we always strive to do. That's the nature of the nuclear industry—always learning and continuously improving.

Whatever the activity, the health and safety of our employees, the public, and the environment remain at the forefront. I encourage you to put safety at the center of your activities.

Jeff Archie
Jeff Archie
SCE&G Chief Nuclear Officer



Lake Monticello Family Practice



Community Outreach



Deaerator Transport – Through Town of Bishopville







Analyst Day 2014



SCE&G Electric Retail Operations

| Keller Kissam – President of SCE&G Retail Operations

June 2014

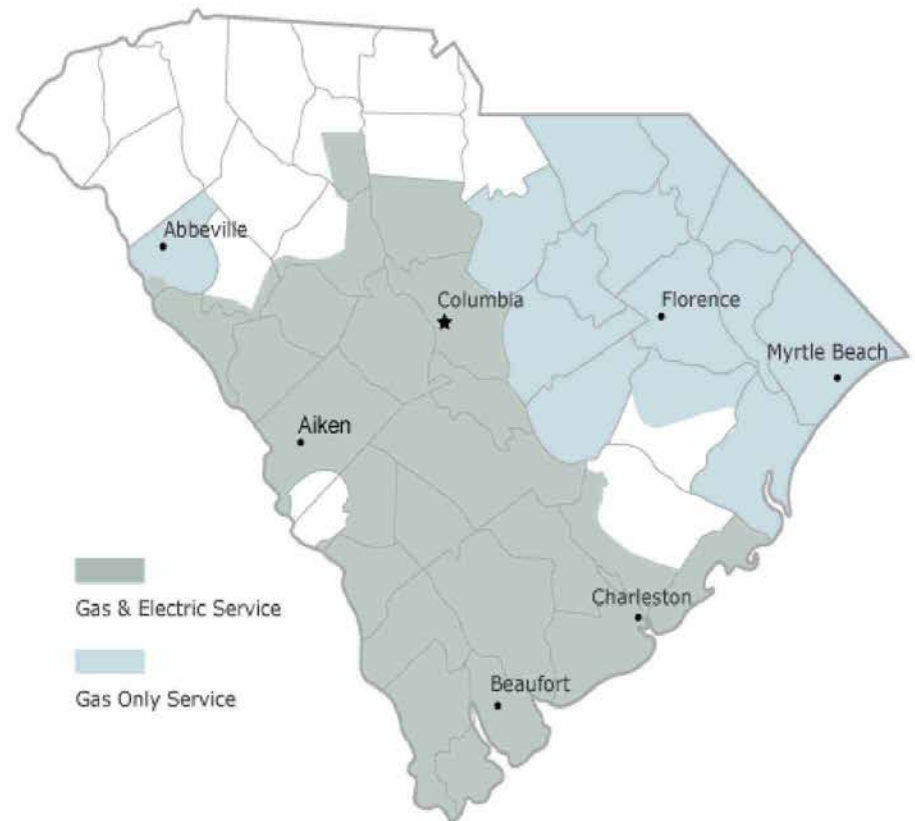
Electric Retail Operations

Asset Base:

- 18,150 miles of distribution lines
- 3,674 miles of transmission lines
- 441 substations

22,600 Square Miles of Territory:

- 35 counties
- 681,000 electric customers
- 332,000 gas customers
- 262,000 combination customers



Top 10 Most Dangerous Job In the World



4 Year Apprentice Program



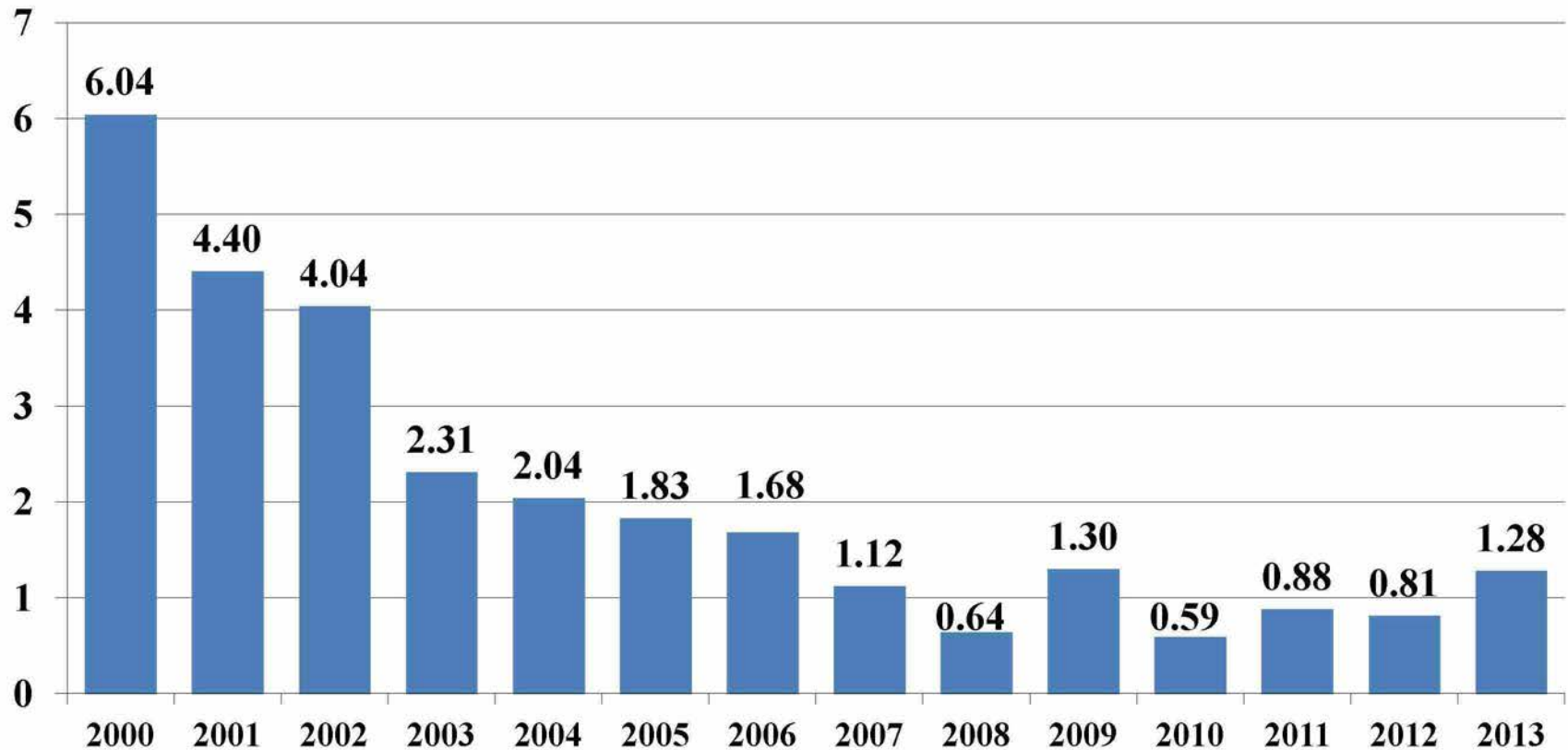
Safety

- Top Quartile SEE for Safety
- Measure – AFR



Safety

SCE&G Electric Operations Accident Frequency Ratio

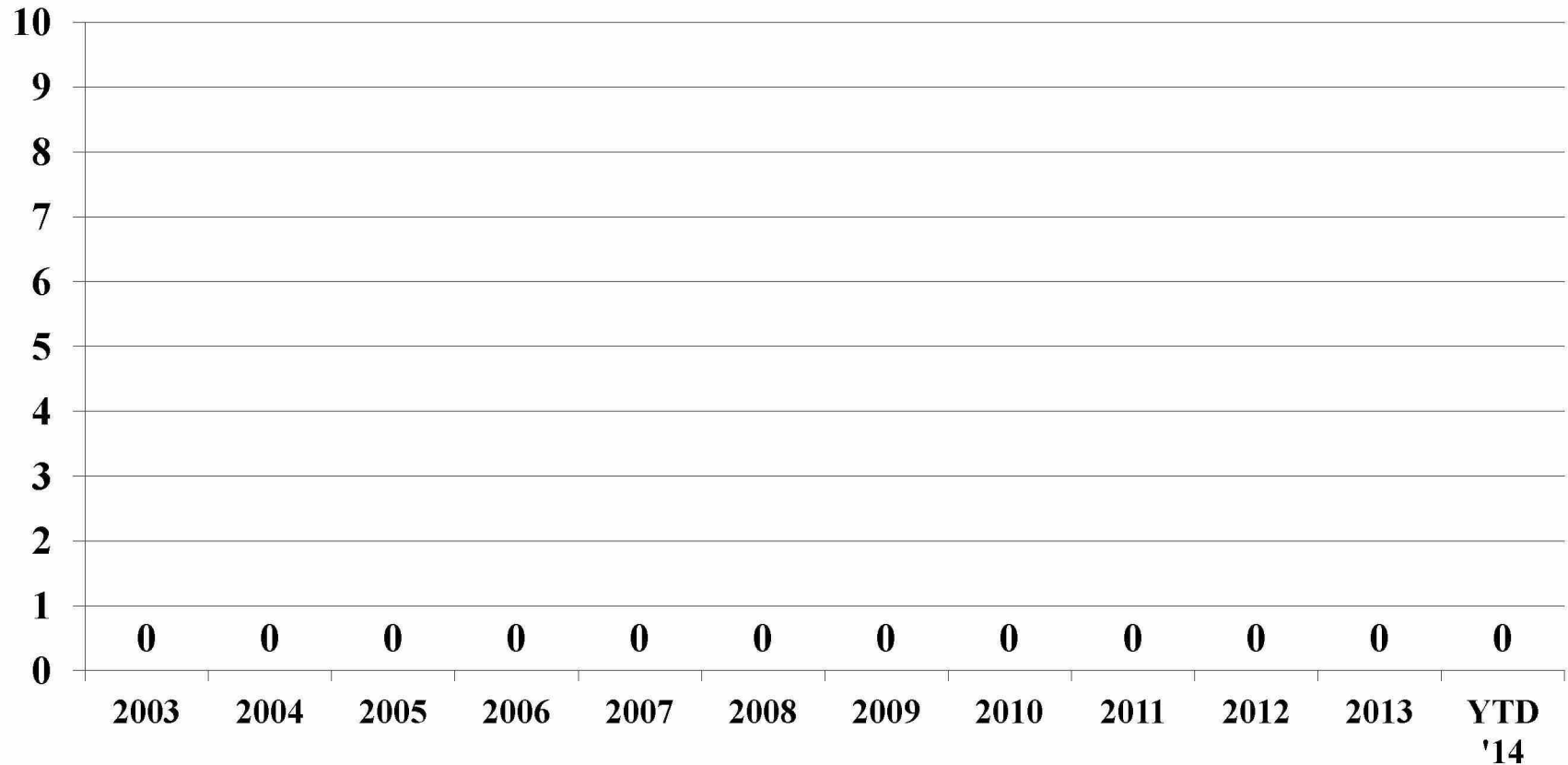


SCE&G Electric Operations ranked #1 among 18 reporting companies within Southeastern Electric Exchange for 3 out of the last 6 years.



Labor Relations

SCE&G Electric Operations IBEW 772 & 398 # of Grievances



Electric Retail Operations



Customer Service

- Lights On
- Affordable



Vegetation Management



Vegetation Management



Vegetation Management

Distribution – 5 Year Cycle



Vegetation Management



Reliability



- Circuit Inspection
- Circuit Correction

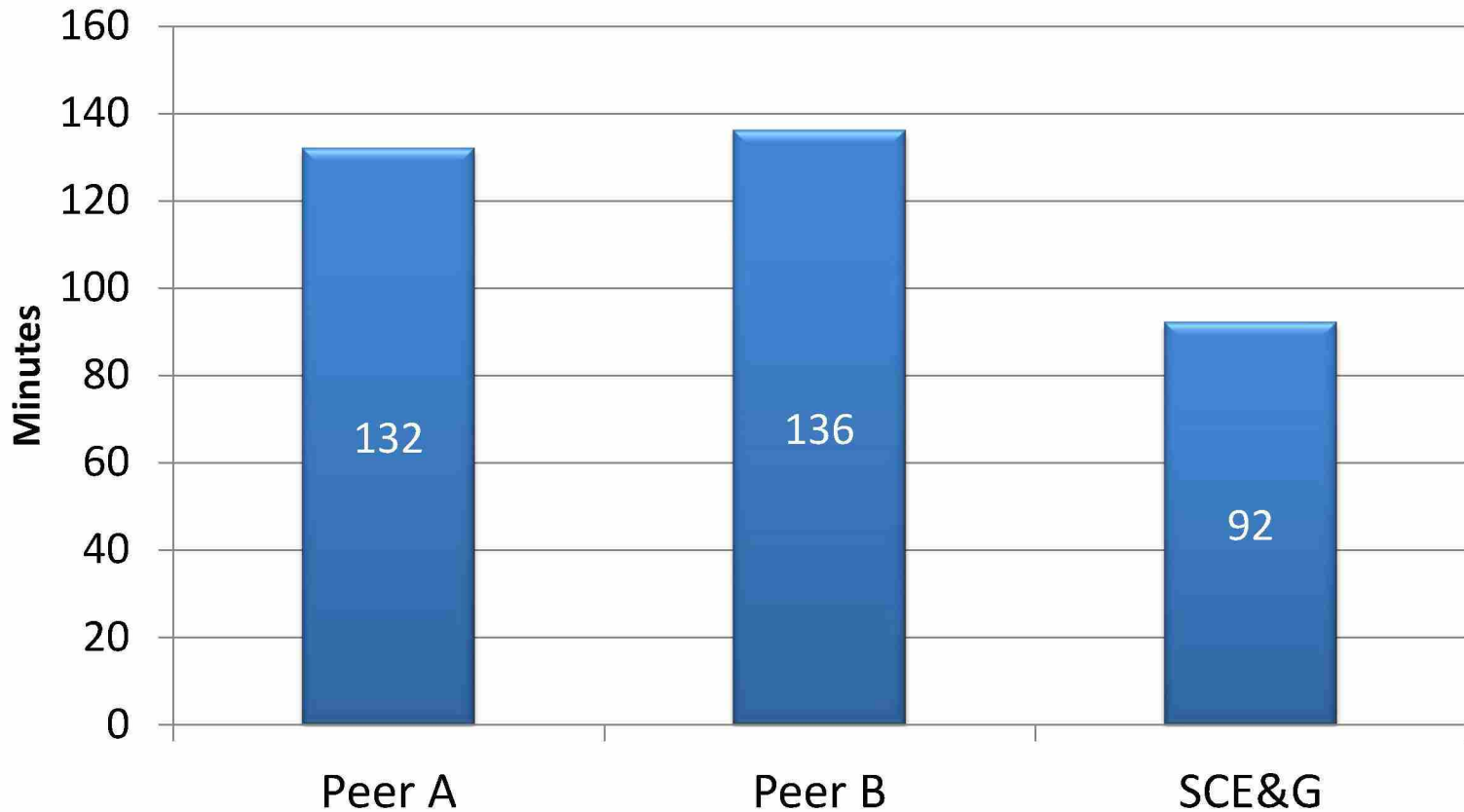
Technology: GIS-OMS-SCADA-Field Mobility



SAIDI

(Avg Minutes/Customer)

Dec 2013 YTD



Here Comes the Sunshine.



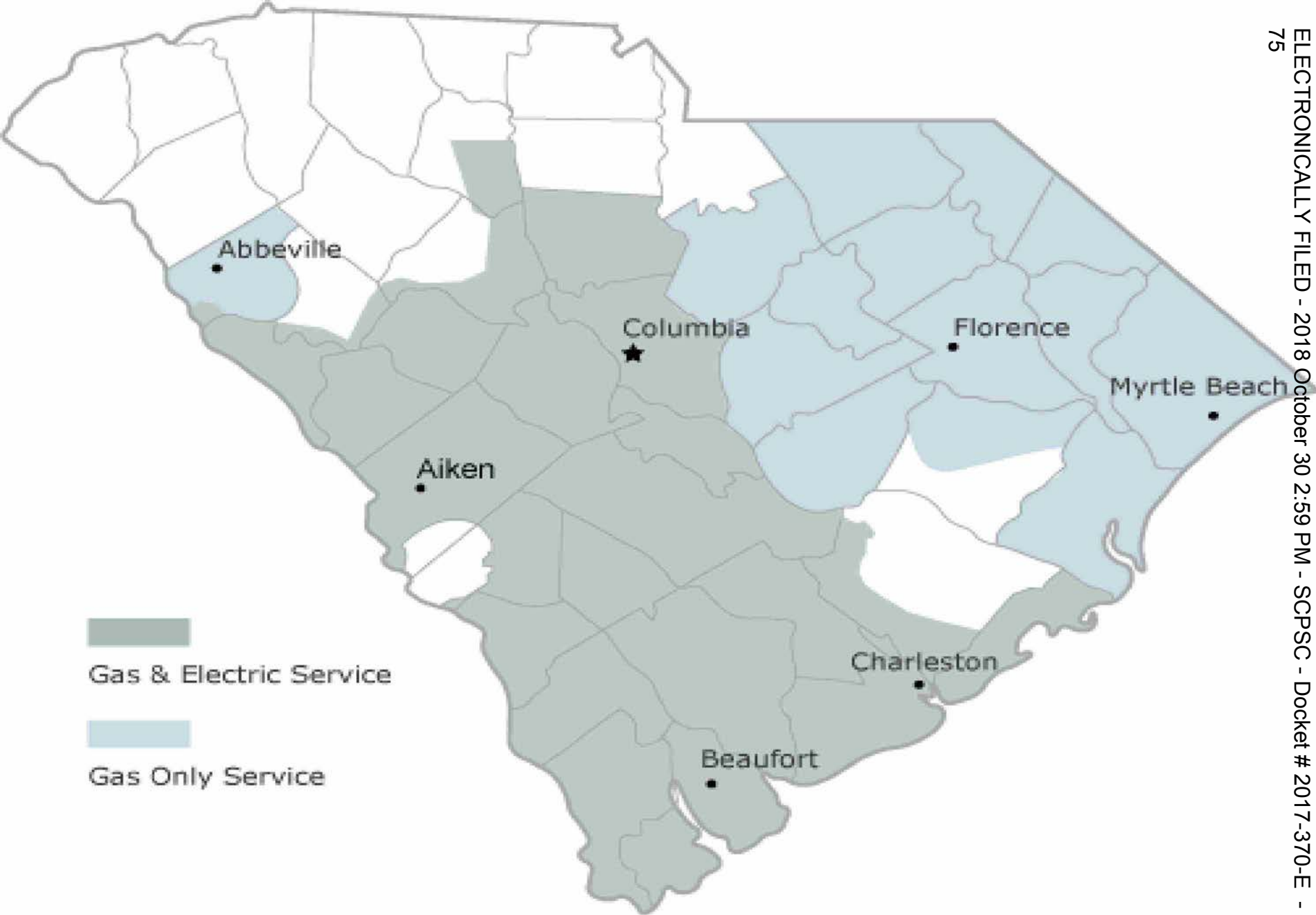
June 2014

SC Renewable Legislation

- Consensus among diverse group of interests from around the State
- Certainty of regulation and expectations
- Development of substantial renewable resources in the State
- Cost-effective and fair for all customers
- Most comprehensive package in the U.S.

New Construction (NND)/ System Improvement





Gas & Electric Service

Gas Only Service



Engineer, Procure, & Construct



Pike Electric
Mt. Airy, NC

EPC Scope

- Project Management
- Transmission Line Siting and Permitting
- Engineering and Design
- Procurement
- Construction
- Testing and Commissioning

The Construction Process

- R/W Clearing
- Erosion Control
- Old Line Removal
- Material Management
- Foundations
- Pole Spotting, Framing, and Erecting
- Pulling Conductor

Right of Way Clearing



Erosion Control



Old Line Removal



Material Management



Foundations



Spotting, Framing, and Erecting Poles



Pulling Conductor



System Improvement



Winter Storm Pax

February 2014



Winter Storm Pax



Winter Storm Pax



Winter Storm Pax



“Utility crews are prepared & on standby for the upcoming storm. What a beautiful sight! Thank you for your service to the citizens of SC!”

“Thanks to the utilities, linemen, and most importantly the citizens for their patience! We have seen amazing heroes over this past week.”
(Twitter)

- The Honorable Nikki Haley
Governor
The State of South Carolina

Winter Storm Pax



“In day-to-day interactions, we do not always agree; this friction is a necessary and healthy component of the regulatory process. However, SCE&G’s herculean effort and outstanding performance in this storm event prove that when adversity strikes, we can count on them to serve the public and earn our admiration and appreciation.”

- C. Dukes Scott
Executive Director
Office of Regulatory Staff, SCPSC





Analyst Day 2014



Generation and Nuclear Construction

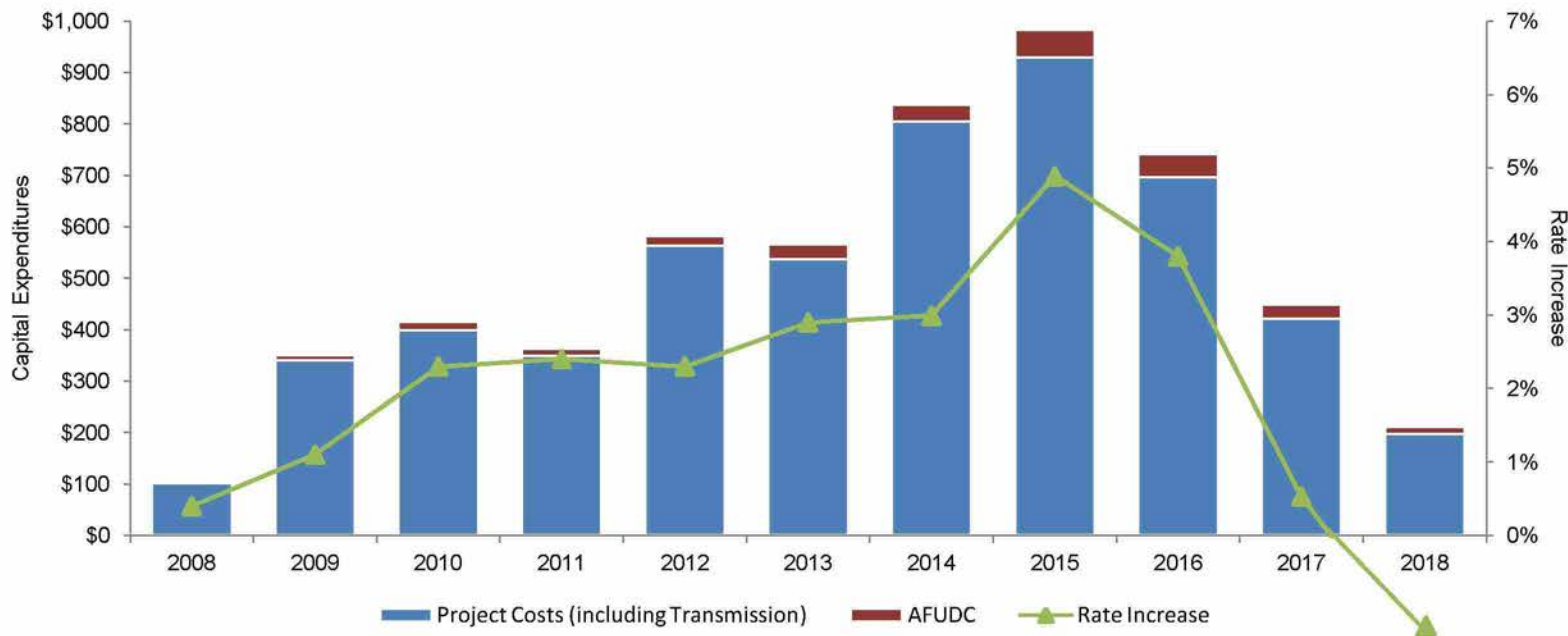
| Steve Byrne – Chief Operating Officer

New Nuclear CAPEX & Rate Increases

- New nuclear capex recovery independent of other SCE&G (base) rate case activity
- Annual new nuclear capex cost recovery is formulaic
- BLRA provides year over year rate increases, thus mitigating rate shock at commercial operation date

New Nuclear Capex, AFUDC, and Rate Adjustments

SCE&G 55% Share* (Millions of \$ in Future Value)



Note: Reflects new nuclear capex as filed May 2014 in BLRA Quarterly Report and rate adjustments as filed May 2014 in Annual Request for Revised Rates.

*SCE&G's additional 5% ownership interest in the New Nuclear project does not impact the BLRA mechanism.



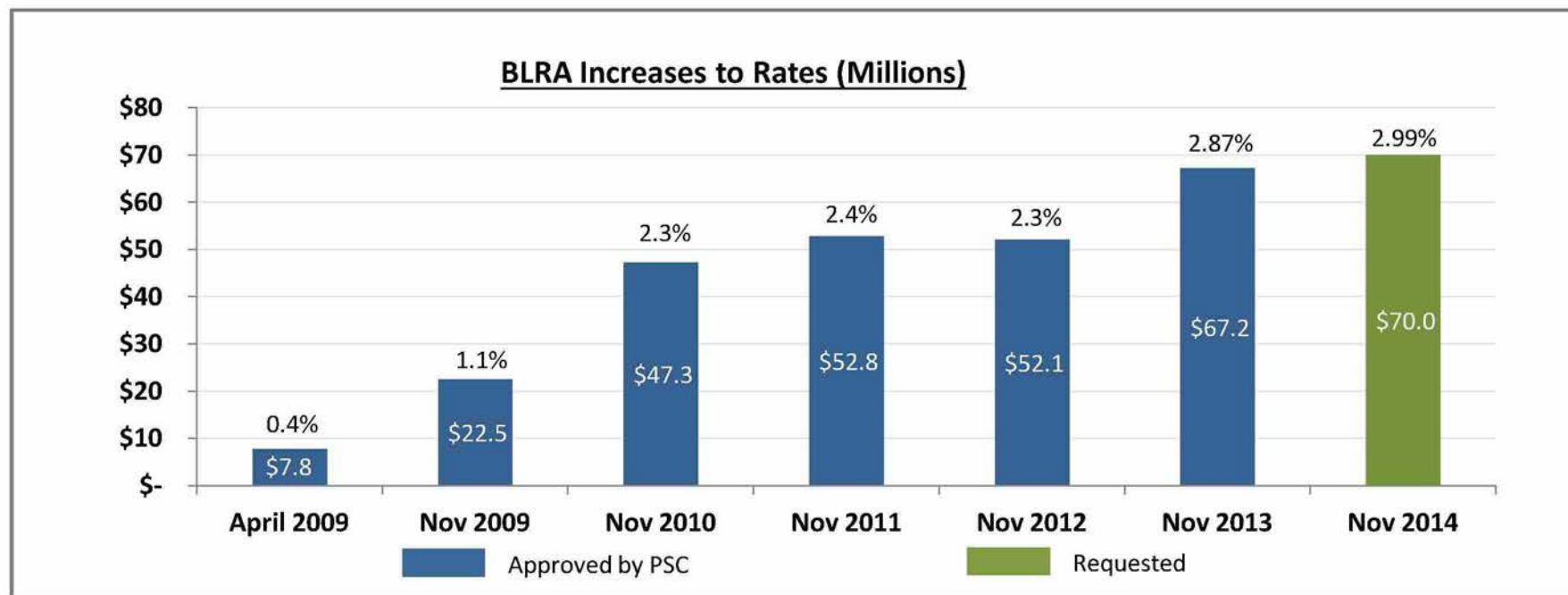
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Confidential Treatment Requested by Santee Cooper

ORS_00041773

BLRA Filings & Rate Increases

- 6 Consecutive BLRA Increases approved
- Recover financing costs on construction work in progress annually

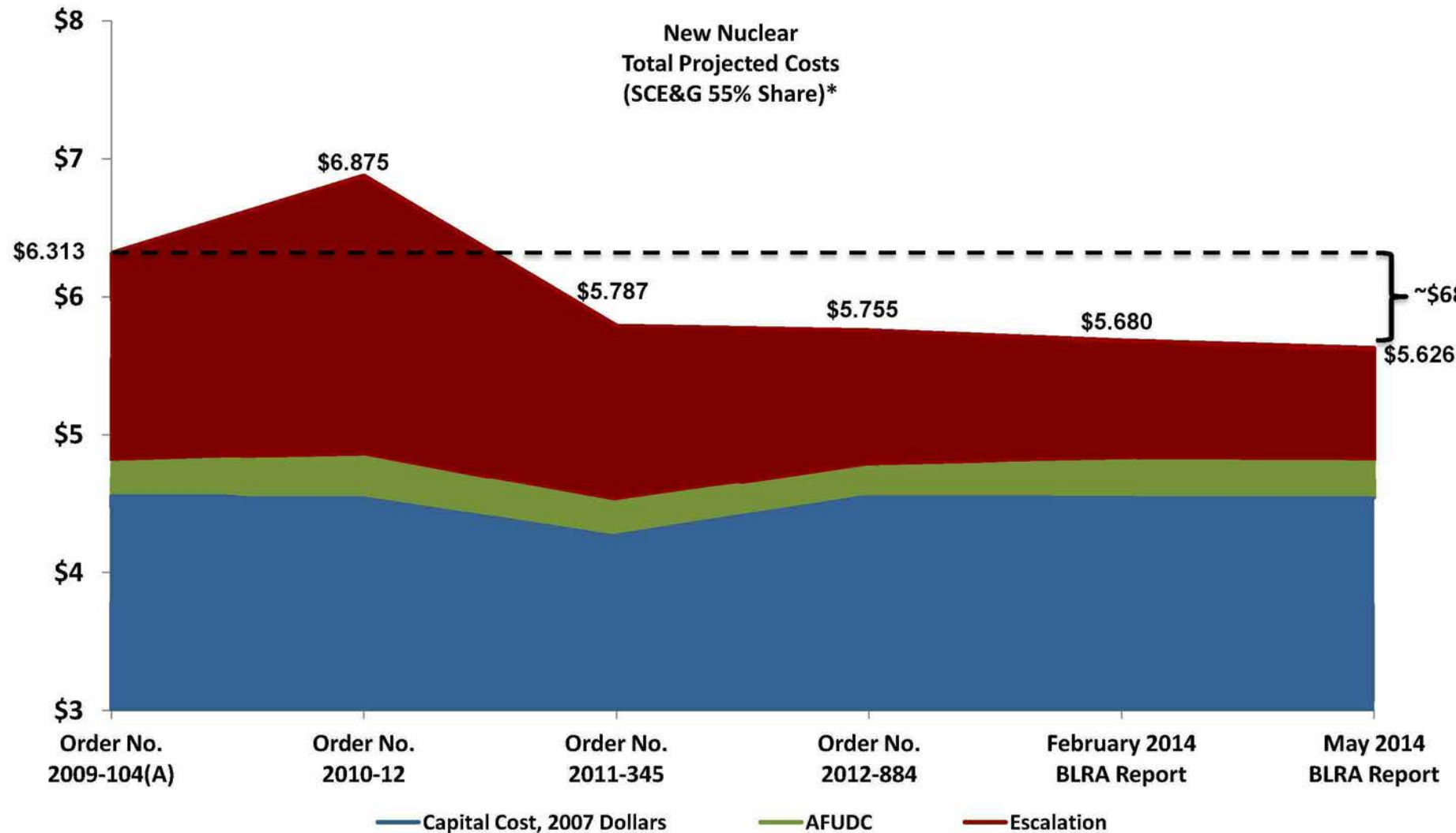


2014 BLRA Filings



New Nuclear Projected Costs (in billions)

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Note: Reflects new nuclear projected costs as filed May 2014 in BLRA Quarterly Report; SCE&G 55% share

* SCE&G's additional 5% ownership interest in the New Nuclear project does not impact the BLRA Projected Cost Calculation



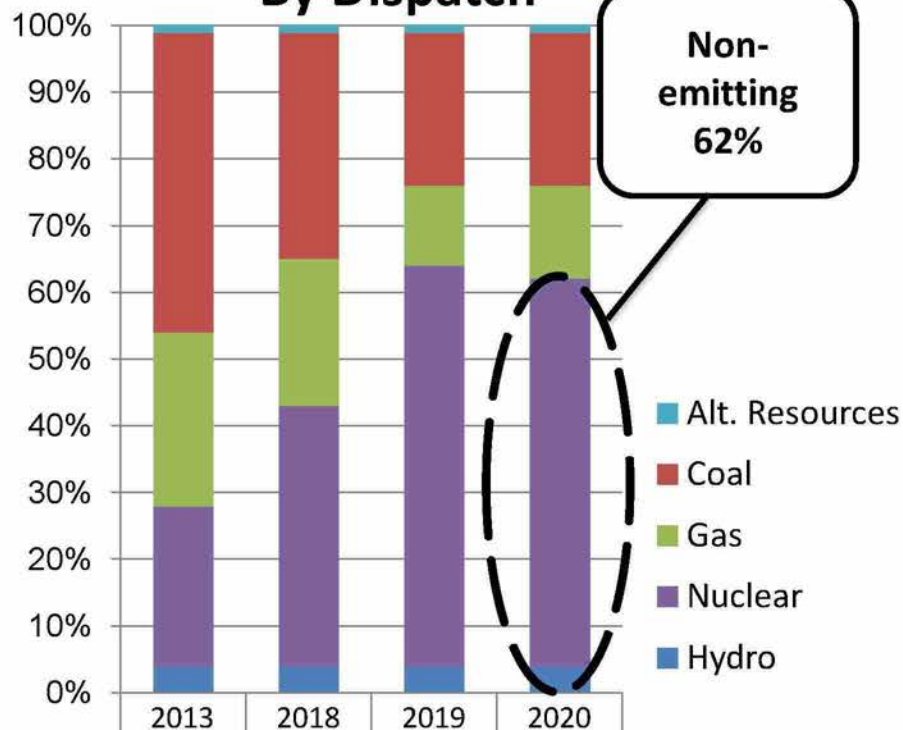
Generation Overview

- Long-term strategy to ensure a diverse, affordable generation mix that can meet our customers' needs now and in the future.
- Changes to our generation mix, coupled with the addition of our two new nuclear units, will allow us to meet stringent environmental regulations.



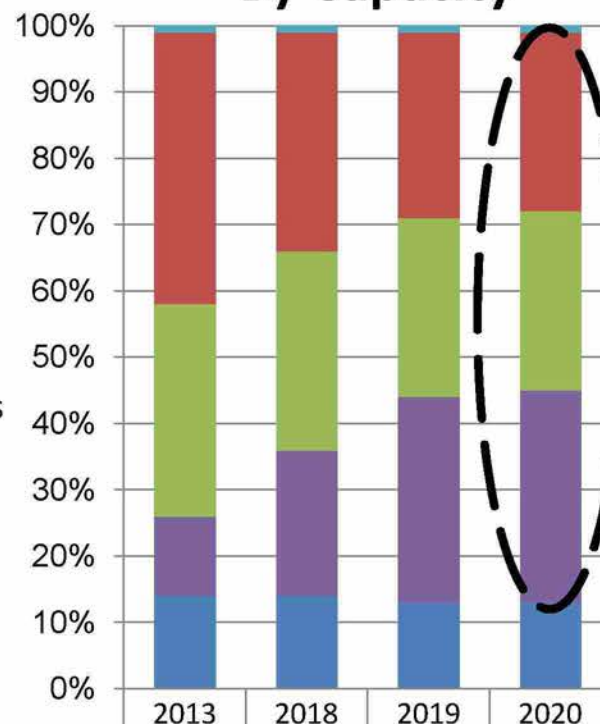
Generation Mix by Dispatch and Capacity

By Dispatch



	2013	2018	2019	2020
Alt. Resources	1%	1%	1%	1%
Coal	45%	34%	23%	23%
Gas	26%	22%	12%	14%
Nuclear	24%	39%	60%	58%
Hydro	4%	4%	4%	4%

By Capacity



	2013	2018	2019	2020
Alt. Resources	1%	1%	1%	1%
Coal	41%	33%	28%	27%
Gas	32%	30%	27%	27%
Nuclear	12%	22%	31%	32%
Hydro	14%	14%	13%	13%